Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2010 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,433			8,454	99	282	13,671	33	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,910	-17	465	217		-763	497	191	2,651
Pentanes Plus		-17		0		-41	137	29	105
Liquefied Petroleum Gases	1,663		465	216		-722	359	162	2,545
Ethane/Ethylene			19	0		-20	-		853
Propane/Propylene			529	191		-506	-	131	1,630
Normal Butane/Butylene	155		-86	13		-193	208	31	37
Isobutane/Isobutylene	160		3	12		-3	151	-	26
Other Liquids		855		1,246	-143	397	1,482	65	15
Other Hydrocarbons		855		11	42	30	836	42	0
Hydrogen				-	140		140	-	0
Oxygenates (excluding Fuel Ethanol)		37		-	-9	-15	1	42	0
Renewable Fuels (including Fuel Ethanol)		818		1	-79	46	694	_	0
Fuel Ethanol		818		1	-94	35	691	_	0
Renewable Fuels Except Fuel Ethanol		_		0	14	11	4	_	0
Other Hydrocarbons				10	-9	0	1	-	0
Unfinished Oils				556		101	437	-	18
Motor Gasoline Blend.Comp. (MGBC)		-		679	-185	264	207	23	0
Reformulated		-		193	33	94	129	3	0
Conventional				486	-218 	169 2	78 1	20	-3
Finished Petroleum Products		0	16,116	1,319	279	256		1,595	15,862
Finished Motor Gasoline		0	8,327	179	279	39		221	8,525
Reformulated		-	2,883	_	79	-2		3	2,961
Conventional		0	5,444	179	199	41		218	5,563
Finished Aviation Gasoline			12	0		1		-	11
Kerosene-Type Jet Fuel			1,339	150		11		113	1,365
Kerosene			27	8		18		0	16
Distillate Fuel Oil ⁵			3,563	429	0	-54		391	3,656
15 ppm sulfur and under ⁶			2,723	116	-33	-63		151	2,718
Greater than 15 ppm to 500 ppm sulfur ⁶			312	77	33	-84		196	310
Greater than 500 ppm sulfur			528	235		93		44	627
Residual Fuel Oil ⁷			625	373		81		295	622
Less than 0.31 percent sulfur			53 71	87 23		21		NA NA	NA
0.31 to 1.00 percent sulfur			501	264		69 -9		NA NA	NA NA
Petrochemical Feedstocks			283	121		-9 17		INA	387
Naphtha for Petro. Feed. Use			198	38		15			220
Other Oils for Petro. Feed. Use			85	84		2			167
Special Naphthas			36	9		2		37	6
Lubricants			136	15		-7		53	106
Waxes			8	5		ó		4	9
Petroleum Coke			746	13		34		460	266
Marketable			536	13		34		460	55
Catalyst			210						210
Asphalt and Road Oil			331	15		114		20	213
Still Gas			617						617
Miscellaneous Products			66	0		0		1	65
Total	7,343	838	16,581	11,236	234	172	15,650	1,883	18,528

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."